



**HIGH-CAPACITY HIGH TEMPERATURE  
SUPERCONDUCTING POWER CABLES**

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**High-capacity High Temperature Superconducting (HTS) cables provide electric utilities with a new tool to address key drivers**

**Growing power consumption in urban areas**

**Additional power can be transmitted through existing right-of-way**

**Safety**

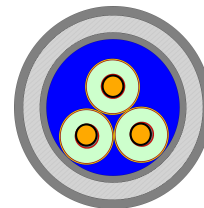
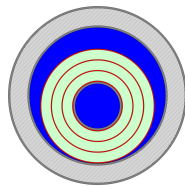
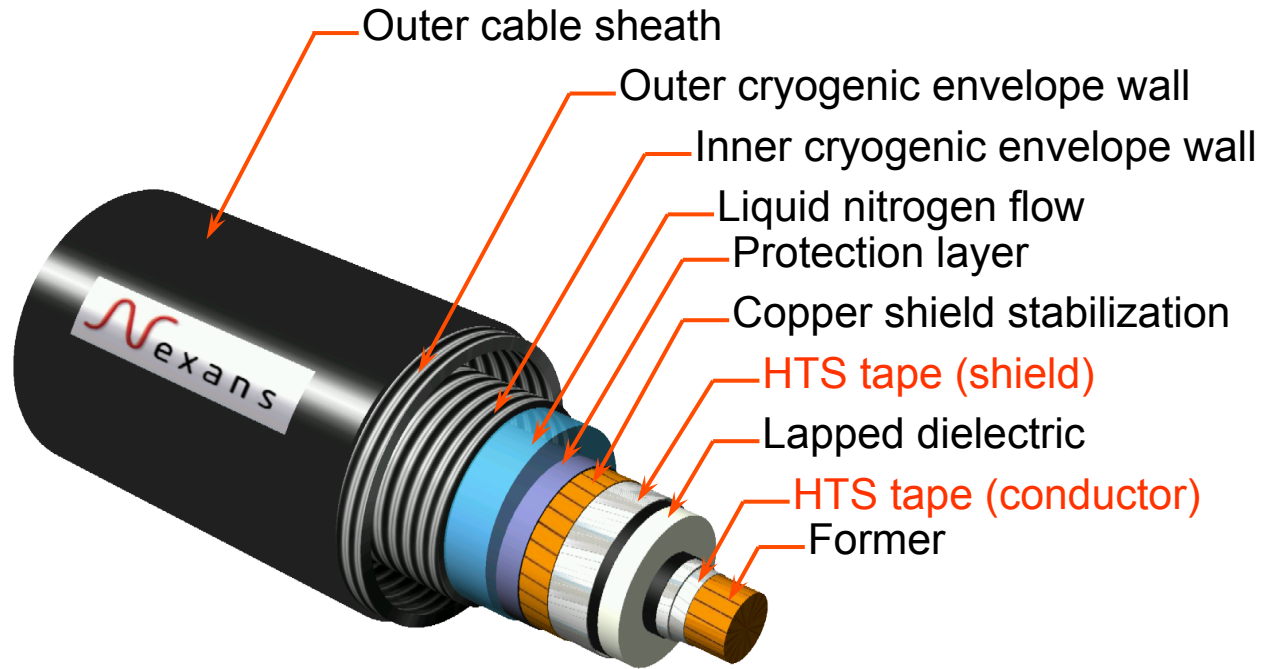
**Transformers can be removed from city centers through high-capacity medium voltage HTS cables**

**Eco-friendliness**

- . No thermal or magnetic impact on the environment**
- . Lower losses**
- . The cooling fluid, liquid nitrogen, is a low-cost, abundant and environment-friendly fluid**

- Introduction to HTS power cables
- High-capacity HTS cable projects
- Expectations
- Conclusion

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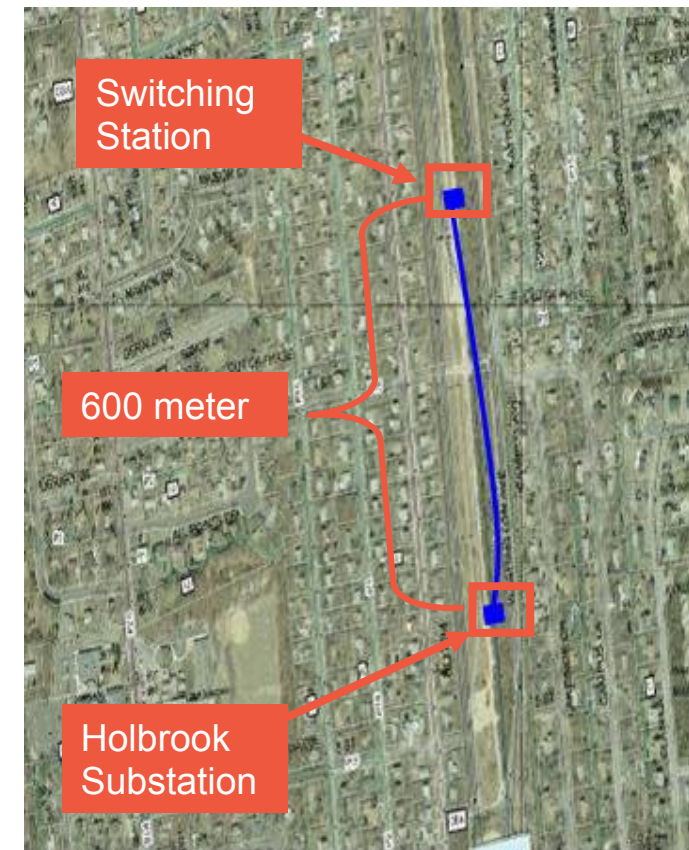
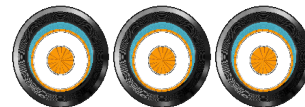
1. Corrugated inner tube
2. Low-loss spacer
3. Vacuum space ( $<10^{-5}$  mbar)
4. Multilayer superinsulation
5. Corrugated outer tube
6. PE jacket (optional)

**Nexans is the world leader in flexible cryostats  
with more than 30 years of experience**

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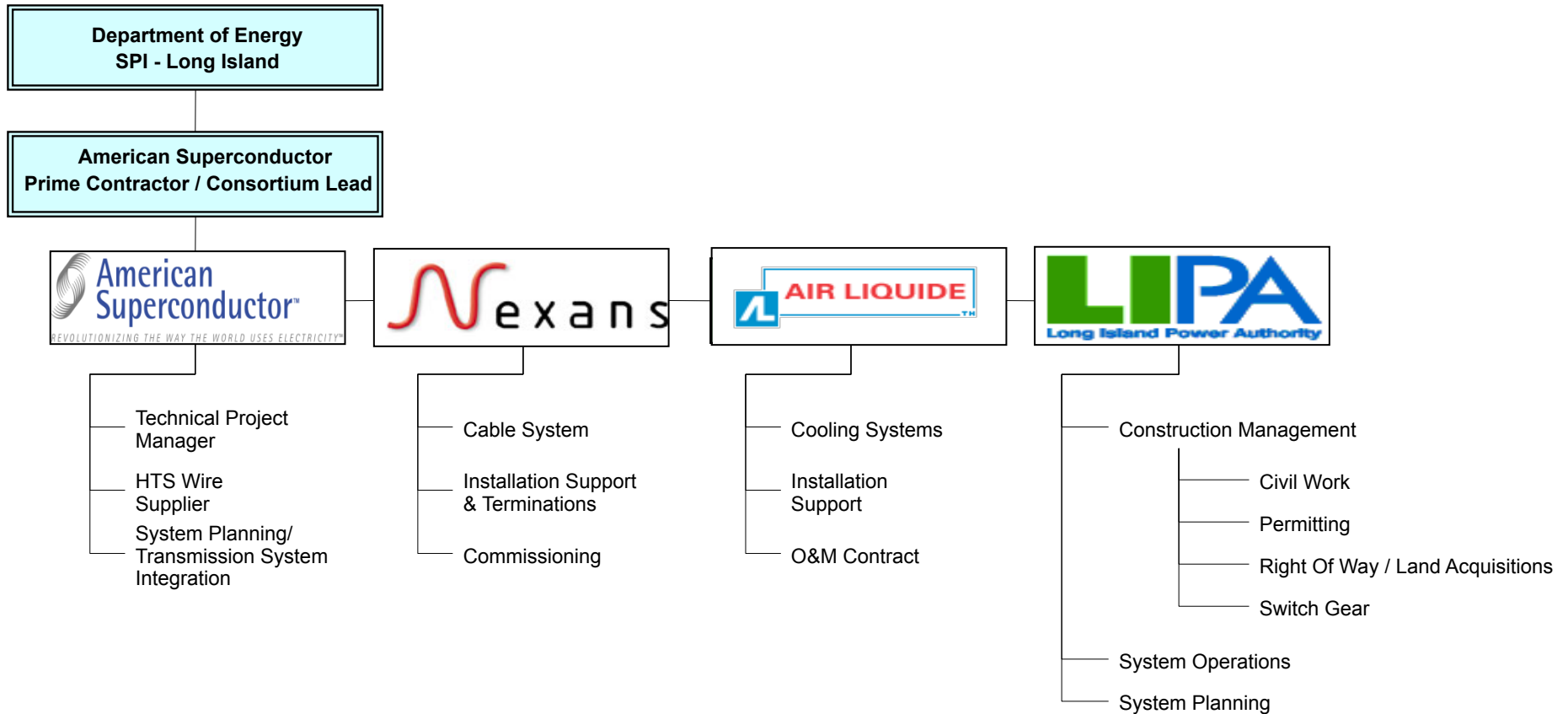
## Demonstrating feasibility of HV HTS cable technology

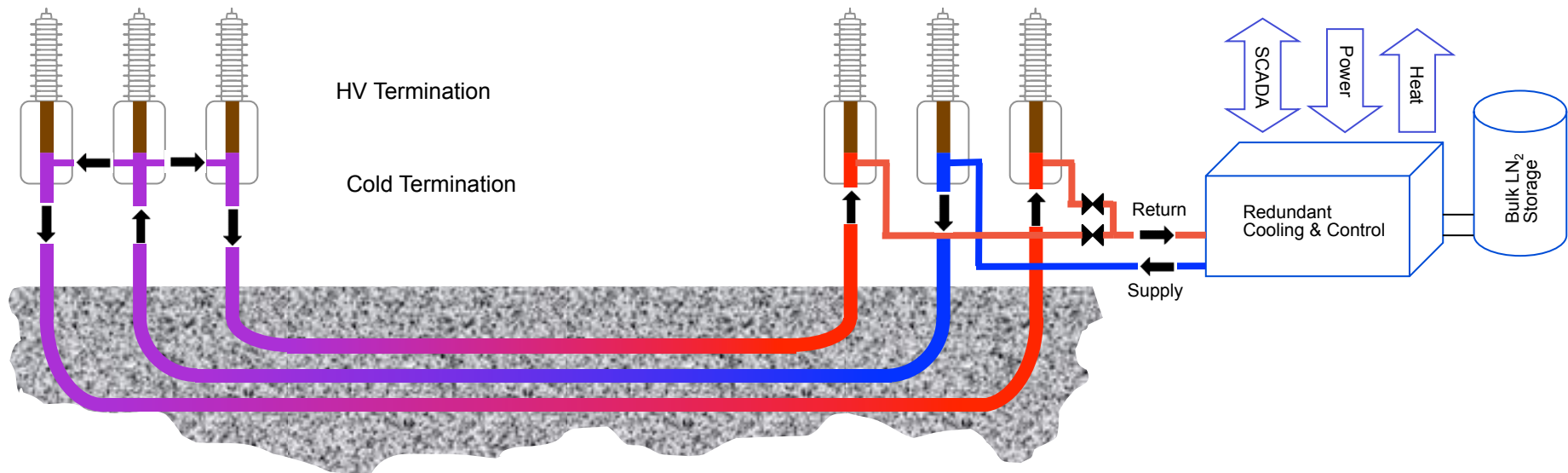
- Long Island Power Authority – Holbrook Substation
- 600 m long cold dielectric cable system  
138kV/2400A ~ 574MVA
- Design fault current: 51 kA  
@ 12 line cycles (200ms)
- 600 meter cable pulled in  
underground HDPE conduit



*World's longest HTS cable and first installation at transmission voltage level*





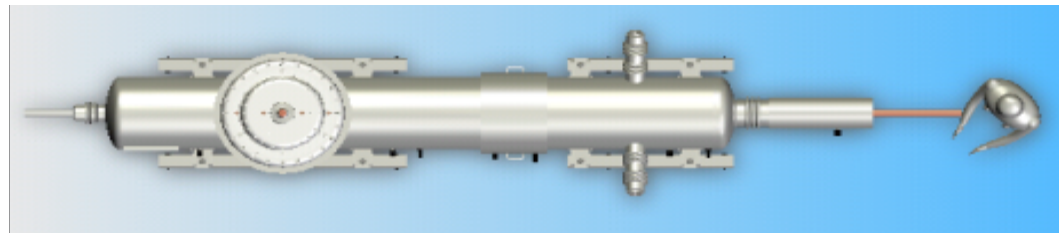




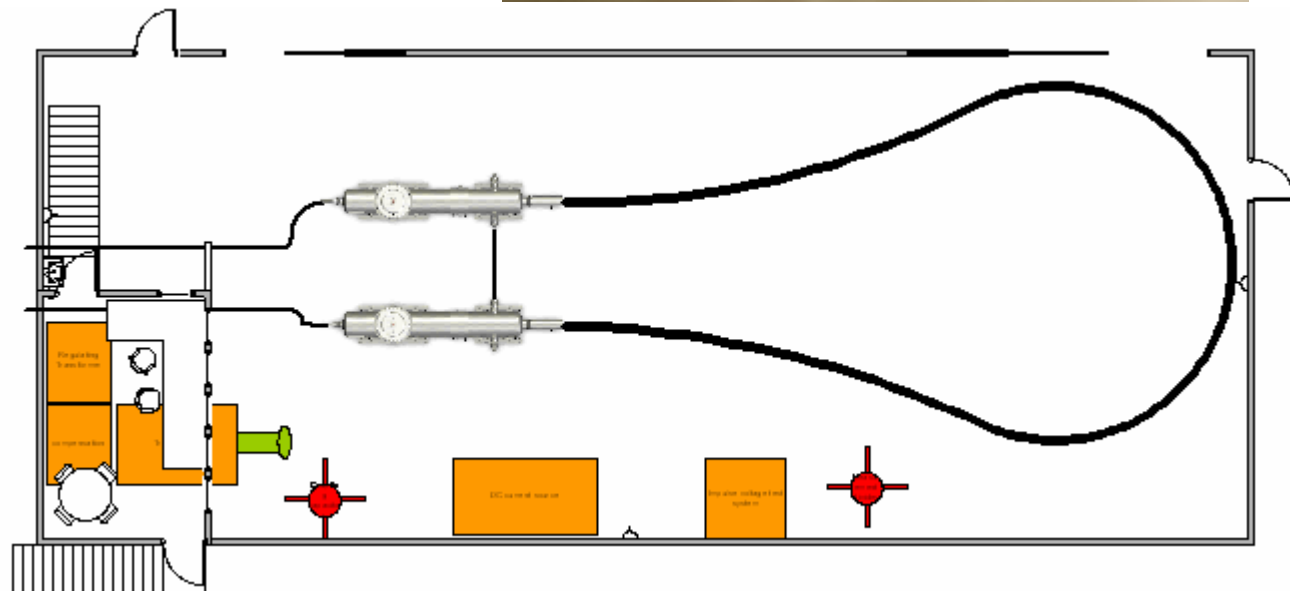
- Vertical part:
  - Thermal gradient management (from 77 to 300 K)
  - Connection to grid



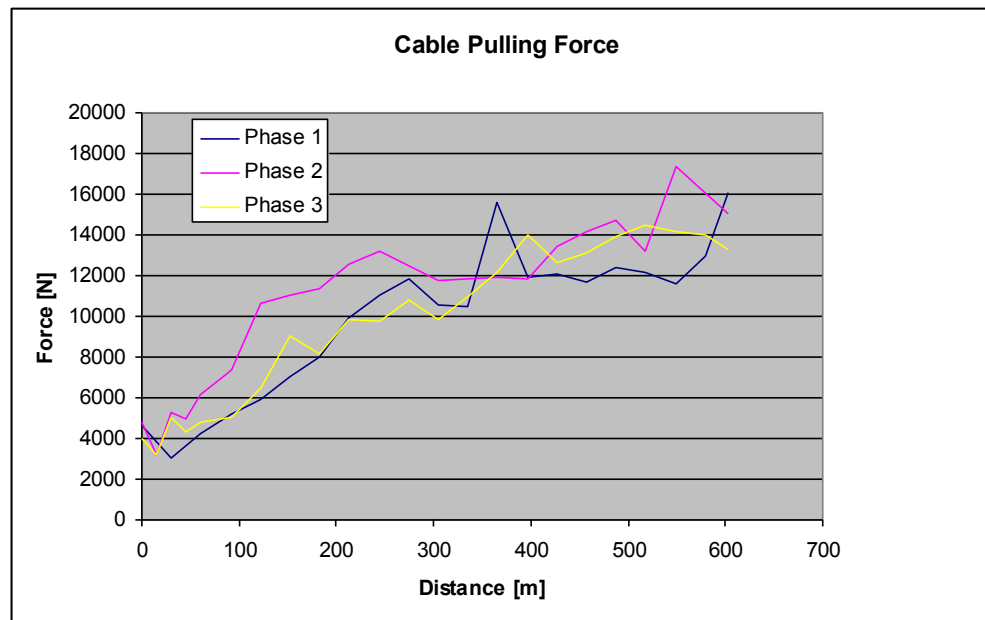
- Horizontal part:
  - Connection to HTS cable
  - Management of cable thermal shrinkage



- Cable and termination prototypes were tested in a dedicated high voltage test field in Hanover
- The 30 m x 12 m x 9 m screened room is connected to a liquid nitrogen cooling system liquid nitrogen (temperature around  $-200^{\circ}\text{C}$ )



- Pulling was carried out for all phases without any issue
- Cryogenic envelope vacuum integrity verified after pulling





Terminations were assembled on site after cable pulling







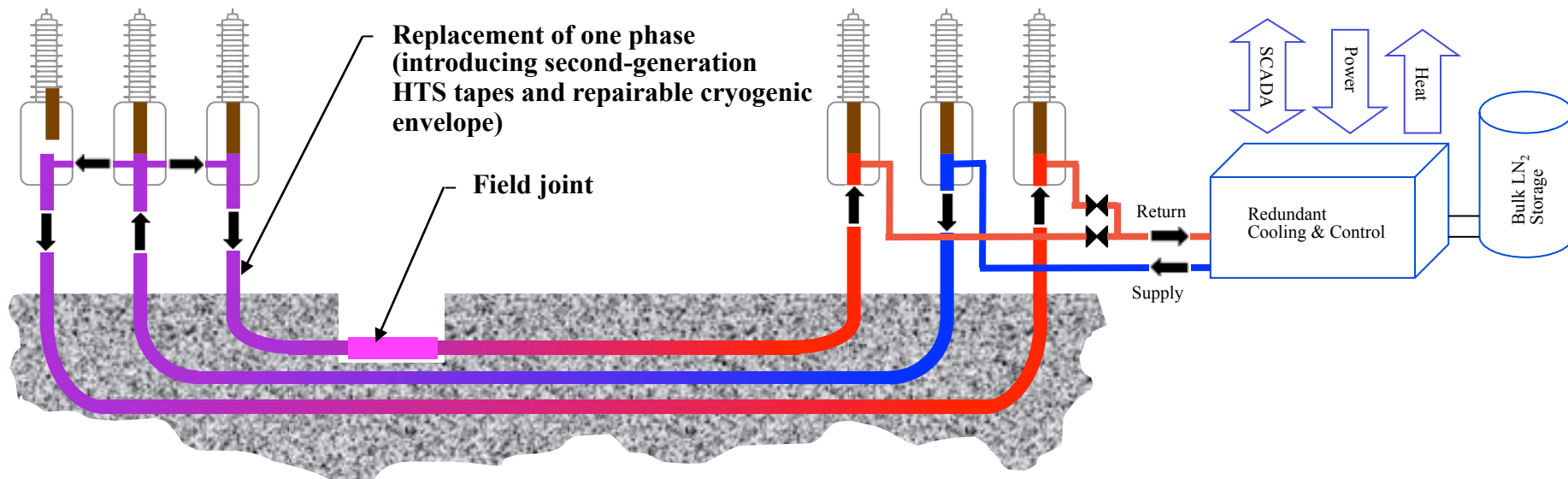


*World's longest HTS cable successfully energized on April 22, 2008*



## Preparing for multi-kilometer HV HTS cables

- Project funded by the U. S. Department of Energy
- Same partners (American Superconductor, Air Liquide and LIPA) and same site as for the LIPA1 project



Installation and commissioning around the end of 2011

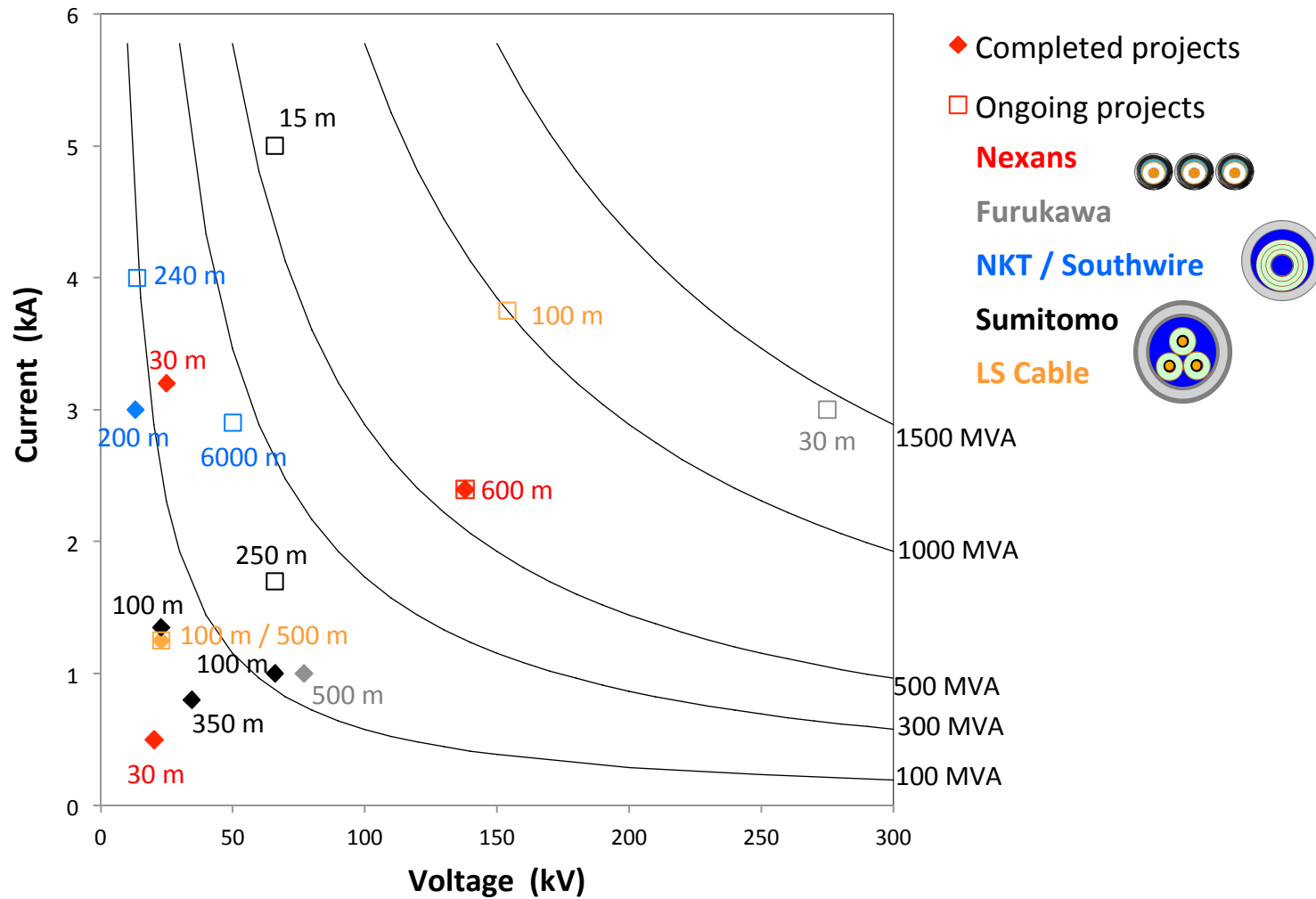
## World's ampacity record: 3200 A

- Project funded by Endesa in Spain
- Other partners: ICMAB, Labein
- Key features:
  - One 30-meter phase
  - 24 kV, 3200 A
- Cable manufactured by Nexans and tested in the Hanover laboratory



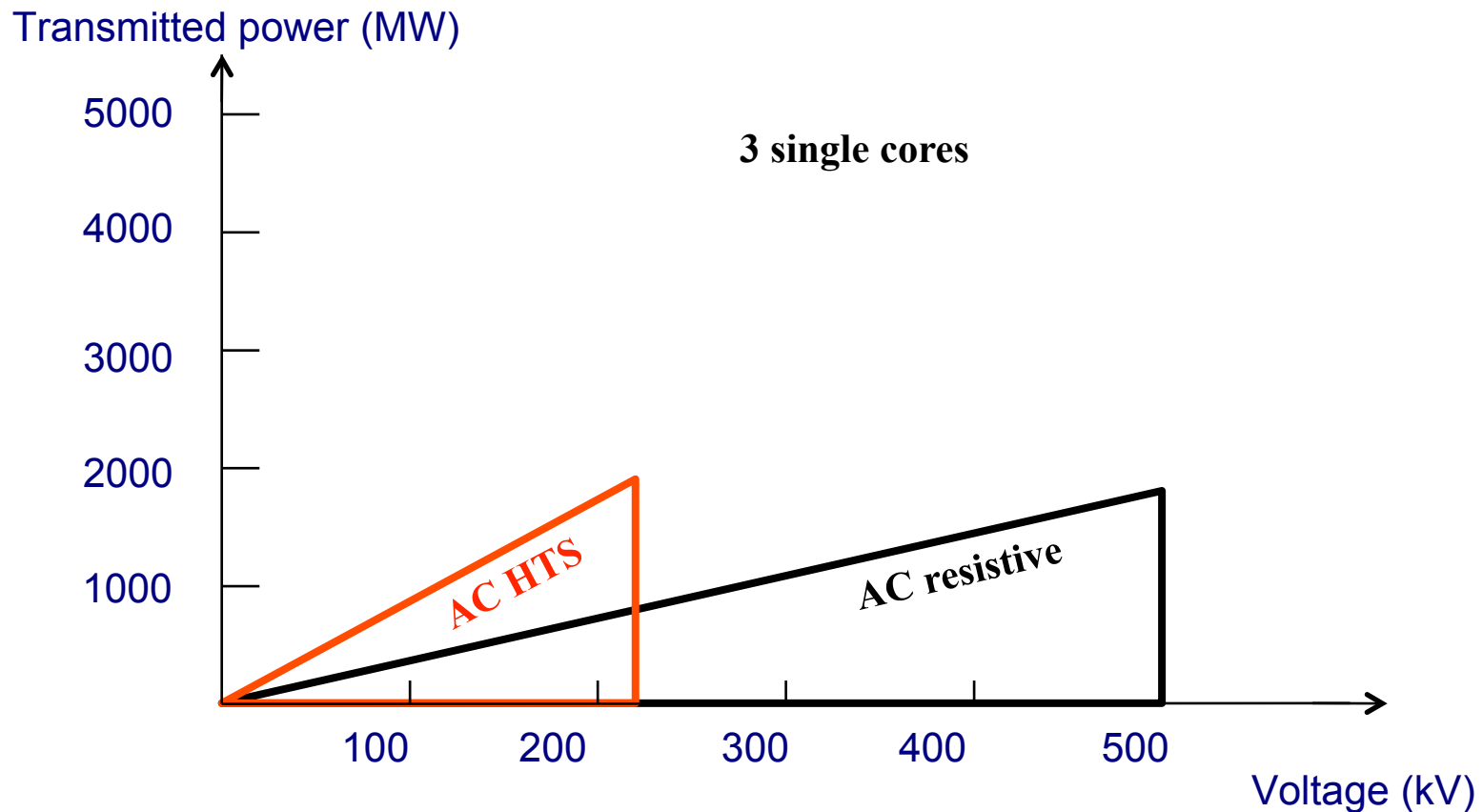
Supercable termination

*Project successfully completed in December 2009*



- Introduction to HTS power cables
- High-capacity HTS cable projects
- **Expectations**
- Conclusion

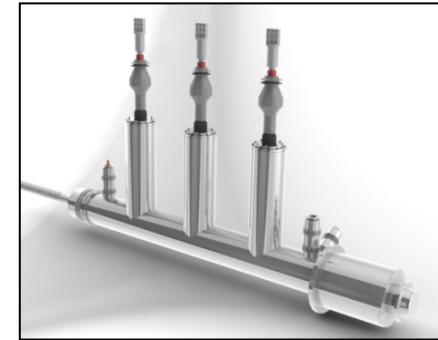
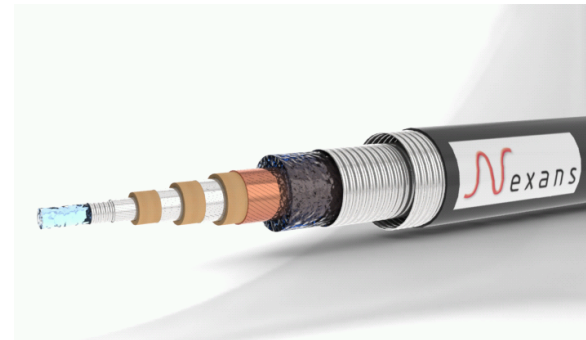
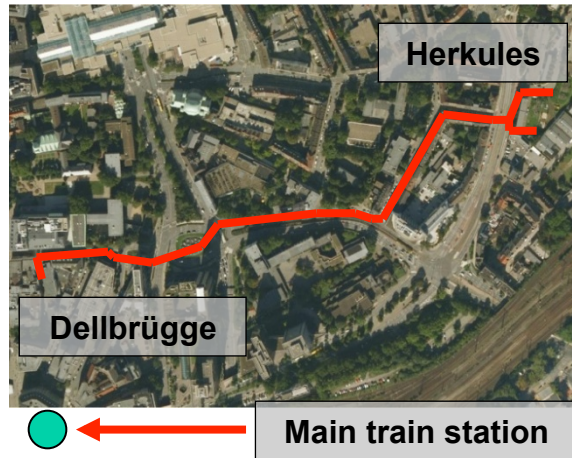
**With HTS AC cables, the same power can be transmitted at a lower voltage**



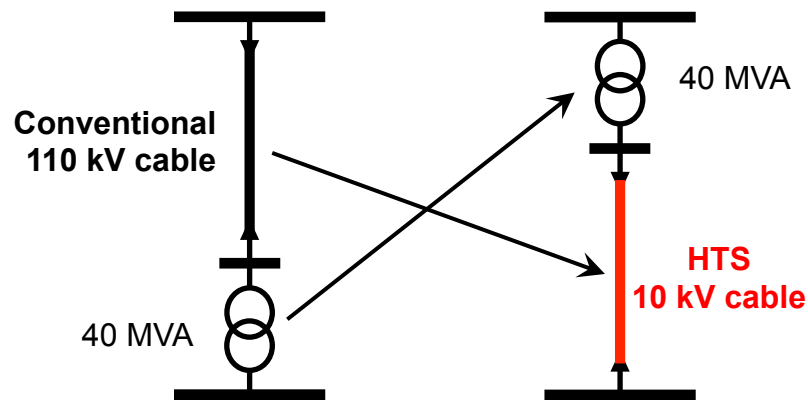
- High-current HTS tapes (to minimize the number of HTS layers):
  - Avoid current distribution issues
  - Reduces mechanical issues
  
- Low-loss system:
  - HTS tapes with low AC-losses
  - Low-loss cryogenic envelope
  - High-efficiency cooling system
  
- High-voltage accessories (complexity increasing quickly with voltage):
  - In-field demonstration of 138 kV terminations completed
  - Ongoing developments: 138 kV joint, 154 kV system, 275 kV system

**Losses similar to the ones of conventional systems**

### High-power 10 kV link for feeding the center of Essen



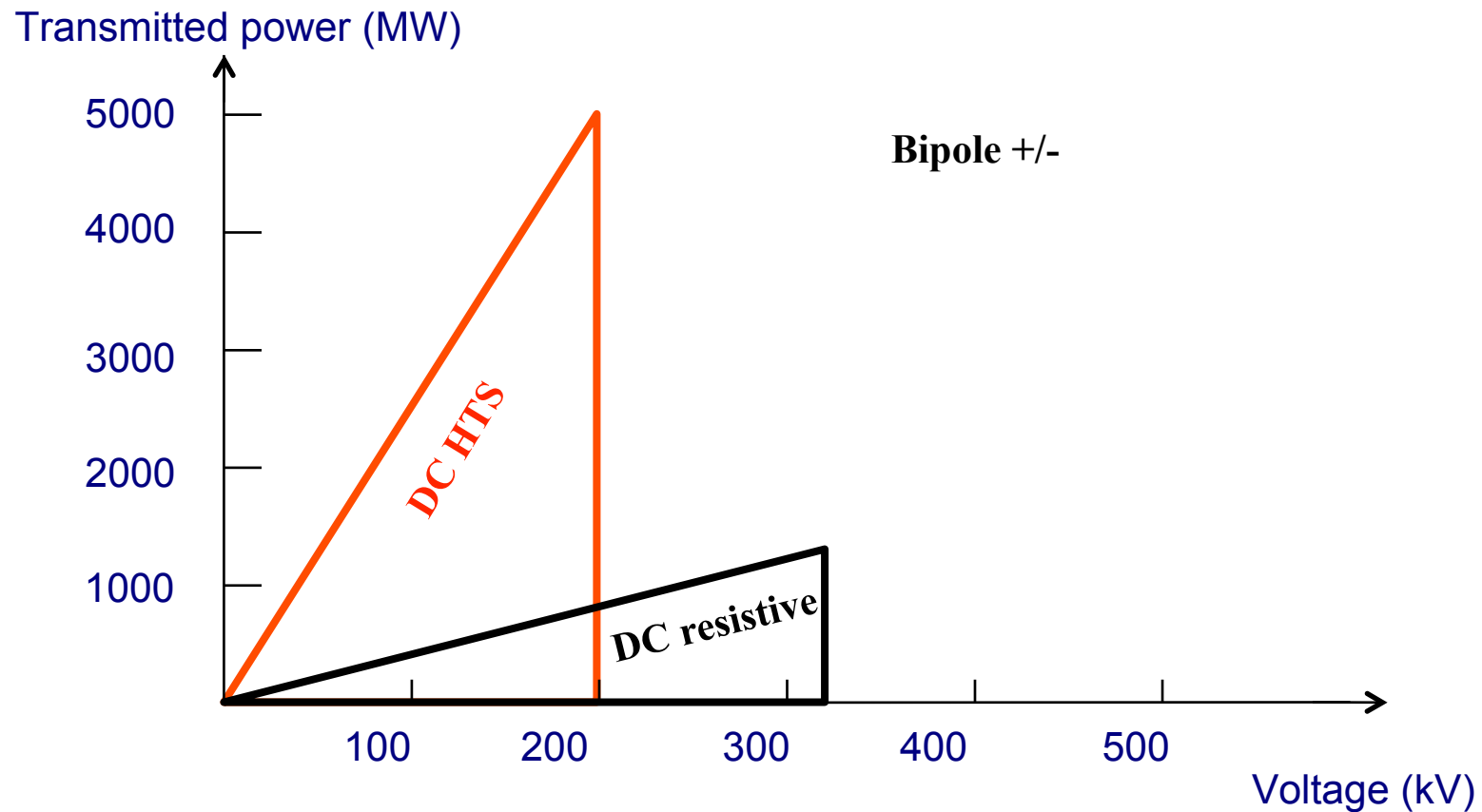
110 kV substation (Herkules in suburban area)



10 kV substation (Dellbrügge in city center)

- Key features:
  - Cable system with concentric phases
  - **World's first combination with HTS fault current limiter**
- End user: RWE
- Funding: RWE and BMWi

**With HTS DC cables, a much larger power can be transmitted**





- High-current HTS tapes (to minimize the number of HTS layers):
  - Reduces mechanical issues
  
- Low-loss system:
  - Low-loss cryogenic envelope
  - High-efficiency cooling system
  
- High-voltage accessories (complexity increasing quickly with voltage):
  - Laboratory demonstration at Nexans of 200 kV termination

**Lower losses than with conventional systems**

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- The feasibility of HTS AC power cables has been demonstrated up to 138 kV and this technology is now mature enough for in-field implementation
- Demonstration projects are now moving to longer lengths (up to 6 km !), higher voltages beyond 200 kV for both AC and DC !) and greater currents (up to 5 kA AC whereas more than 10 kA DC are envisioned !)
- High-capacity HTS cable systems constitute a new energy-efficient solution to improve congestion management in both distribution and transmission AC power grids but there are only economically viable in some niche applications
- HV HTS DC systems are expected to lead to much lower losses than conventional systems
- **The industry needs to focus on reducing the HTS technology cost**
- Incentives from local governments could help significantly



***Thank you for your attention !***